Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	8,226			158,653	21,754	4,827	3,528	185,930	4,003	0	15,773
Hydrocarbon Gas Liquids	73,182	-91	6,419	9,653	-3,148		-18	5,199	23,304	57,530	7,749
Natural Gas Liquids	73,182	-91	3,799	7,411	-4,779		84	5,199	23,304	50,935	_
Ethane	30,873			- 0.050	-23,739		86		6,698	350	_
Propane Normal Butane	24,338		3,756	6,858	17,012		-1,472	2 215	7,721 610	45,715	_
Isobutane	7,326 3,656		256 -213	172 381	1,068 940		1,453 -23	2,315 2,283	4	4,444 2,500	_
Natural Gasoline	6,989	-91	-213	301	-60		40	601	8,270	-2,073	_
Refinery Olefins		-91	2,620	2,242	1,631		-102		0,270	6,595	_
Ethylene			83		1,001		-			83	_
Propylene			2,516	2,242	1,631		-57			6,446	_
Butylene			-264	-,			-84			-180	-
Isobutylene			285	-	_		39			246	_
Other Liquids		5,619		113,172	342,388	36,373	4,905	493,592	11,306	-12,252	78,014
Hydrogen/Oxygenates/Renewables/		5.007		0.007	50,000	4 455	700	00.007	004		0.040
Other Hydrocarbons		5,637		3,387	56,029	-1,155 609	730	62,837	331	0	9,840
Oxygenates (excluding Fuel Ethanol)				_	_	7		609	_ 7	0	
Renewable Fuels (including Fuel Ethanol)		5,637		3,385	56,029	-1,769	730	62,228	324	0	9,840
Fuel Ethanol		4,800		31	55,471	1,422	1,363	60,082	280	0	7,649
Renewable Fuels Except Fuel Ethanol		837		3,354	557	-3,191	-633	2,146	44	0	2,191
Other Hydrocarbons				2	-	-2	_			Ö	
Unfinished Oils				12,628	-234		581	13,306	10,759	-12,252	5,053
Motor Gasoline Blend.Comp. (MGBC)		-18		97,157	286,593	37,528	3,594	417,449	217	0	63,121
Reformulated		-		41,190	49,195	17,793	1,472	106,703	3	0	21,095
Conventional		-18		55,967	237,398	19,734	2,122	310,746	213	0	42,026
Aviation Gasoline Blend. Comp				_	_		-	_	-	-	_
Finished Petroleum Products		_	687,286	57,912	282,800	-35,759	-14,534		29,316	977,457	88,225
Finished Motor Gasoline		-	578,956	5,789	47,292	-38,950	-1,390		2,173	592,304	4,102
Reformulated		-	231,377	-	-	-14,793	-1		-	216,585	30
Conventional		-	347,579	5,789	47,292	-24,157	-1,389		2,173	375,720	4,072
Finished Aviation Gasoline			15,106	26 9,303	5,607 82,163		-18 -1,887		999	5,651 107,460	146 9,191
Kerosene-Type Jet Fuel Kerosene			558	168	62,103		-1,007		160	761	1,576
Distillate Fuel Oil ⁶			59,078	22,086	137,836	3,191	-12,079		12,613	221,657	54,872
15 ppm sulfur and under			48,738	15,146	126,548	3,191	-6,862		9,917	190,568	46,595
Greater than 15 ppm to 500 ppm sulfur			1,404	246	1,523		-2,248		2,595	2,826	4,140
Greater than 500 ppm sulfur			8,936	6,694	9,765		-2,969		102	28,262	4,137
Residual Fuel Oil ⁷			8,217	13,465	9		-2,351		7,530	16,512	8,645
Less than 0.31 percent sulfur			2,297	432	-103		908		NA	NA	1,908
0.31 to 1.00 percent sulfur			2,248	1,754	-17		-1,595		NA	NA	1,048
Greater than 1.00 percent sulfur			3,672	11,279	129		-1,664		NA	NA	5,689
Petrochemical Feedstocks			662	6	-131		-48			585	111
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			662	6	-		-48			716	111
Special Naphthas			117	_	-131		- -4			-131 121	18
Lubricants			2,281	1,577	3,155		-152		1,260	5,905	1,056
Waxes			23	413	9		37		430	-22	414
Petroleum Coke			6,382	205	2,496		_		3,599	5,484	_
Marketable			2,349	205	2,496		-		3,599	1,451	_
Catalyst			4,033							4,033	
Asphalt and Road Oil			7,486	4,874	4,364		3,561		477	12,686	8,065
Still Gas			7,831							7,831	
Miscellaneous Products			589	_	_		-8		75	522	29
Total	81,408	5,528	693,705	339,390	643,794	5,441	-6,119	684,721	67,929	1,022,735	189,761

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly